

Breakdown of Generation Charge Month of January 2020

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	14%	2,846,227.00	7,496,096.82		7,496,096.82	2.6337
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	33%	6,666,894.00	35,750,930.87	-	35,750,930.87	5.3625
IPP2 - THERMA SOUTH, INC. (TSI)	12%	2,307,906.91	14,553,670.04		14,553,670.04	6.3060
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	98,074.03	16,775,556.25		16,775,556.25	171.0499
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	16%	3,272,000.12	31,700,054.44		31,700,054.44	9.6883
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	24%	4,818,395.14	16,297,403.15		16,297,403.15	3.3823
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	20,009,497.20	122,573,711.57	-	122,573,711.57	

Breakdown of Generation Charge Month of February 2020

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C)Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	15%	2,909,199.00	8,614,237.81		8,614,237.81	2.9610
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	30%	5,956,217.00	34,912,480.75		34,912,480.75	5.8615
IPP2 - THERMA SOUTH, INC. (TSI)	15%	2,999,495.64	20,374,057.50		20,374,057.50	6.7925
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	13,369.55	16,048,450.81		16,048,450.81	1200.3733
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	17%	3,455,528.79	31,537,644.14		31,537,644.14	9.1267
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	23%	4,656,500.00	26,375,439.63		26,375,439.63	5.6642
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	19,990,309.98	137,862,310.64		137,862,310.64	

Breakdown of Generation Charge Month of March 2020

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C)Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	11%	2,269,788.00	6,741,369.21		6,741,369.21	2.9700
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	31%	6,186,395.00	33,817,049.11		33,817,049.11	5.4664
IPP2 - THERMA SOUTH, INC. (TSI)	14%	2,858,517.27	18,329,716.91		18,329,716.91	6.4123
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	61,676.75	16,456,209.02		16,456,209.02	266.8138
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	18%	3,637,546.09	31,713,495.43		31,713,495.43	8.7184
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	26%	5,260,082.51	27,402,084.54		27,402,084.54	5.2094
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	20,274,005.62	134,459,924.22		134,459,924.22	

Breakdown of Generation Charge Month of April 2020

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C)Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	10%	1,928,699.00	5,711,256.90		5,711,256.90	2.9612
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	24%	4,881,037.00	30,365,476.64		30,365,476.64	6.2211
IPP2 - THERMA SOUTH, INC. (TSI)	15%	2,950,634.06	18,796,941.65		18,796,941.65	6.3705
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	13,344.37	16,244,089.26		16,244,089.26	1217.2991
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	22%	4,366,742.15	33,025,334.85		33,025,334.85	7.5629
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	30%	5,924,299.00	28,743,597.61		28,743,597.61	4.8518
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	20,064,755.58	132,886,696.91		132,886,696.91	

Breakdown of Generation Charge Month of May 2020

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C)Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	11%	2,163,819.00	6,401,431.32		6,401,431.32	2.9584
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	22%	4,214,425.00	28,910,725.07	-	28,910,725.07	6.8599
IPP2 - THERMA SOUTH, INC. (TSI)	5%	956,937.46	5,839,314.30		5,839,314.30	6.1021
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	-	16,129,838.18		16,129,838.18	#DIV/0!
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	30%	5,643,919.14	36,666,383.60		36,666,383.60	6.4966
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	31%	5,958,345.00	29,382,619.12		29,382,619.12	4.9313
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	18,937,445.60	123,330,311.59	-	123,330,311.59	

Breakdown of Generation Charge Month of June 2020

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C)Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	11%	2,179,366.00	6,443,456.46		6,443,456.46	2.9566
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	20%	4,193,716.00	27,664,953.08	-	27,664,953.08	6.5968
IPP2 - THERMA SOUTH, INC. (TSI)	22%	4,514,379.12	28,198,098.70		28,198,098.70	6.2463
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	-	16,289,021.54		16,289,021.54	#DIV/0!
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	22%	4,511,937.93	28,882,622.83		28,882,622.83	6.4014
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	25%	5,252,804.00	26,994,390.84		26,994,390.84	5.1390
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	20,652,203.05	134,472,543.45	-	134,472,543.45	

Breakdown of Generation Charge Month of July 2020

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	10%	2,254,302.00	6,666,608.83		6,666,608.83	2.9573
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	25%	5,503,442.00	31,194,944.30		31,194,944.30	5.6683
IPP2 - THERMA SOUTH, INC. (TSI)	16%	3,461,284.24	20,294,914.97		20,294,914.97	5.8634
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	-	16,378,482.06		16,378,482.06	#DIV/0!
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	23%	5,136,009.31	30,301,145.33		30,301,145.33	5.8997
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	25%	5,555,924.00	27,689,643.61		27,689,643.61	4.9838
WESM	0%					-
SELF-GENERATION	0%					-
SALE FOR RESALE	0%					-
OTHERS	0%					-
TOTAL	100%	21,910,961.55	132,525,739.10		132,525,739.10	

Breakdown of Generation Charge Month of August 2020

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	11%	2,294,206.00	6,043,909.71		6,043,909.71	2.6344
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	21%	4,459,074.00	27,231,238.46		27,231,238.46	6.1069
IPP2 - THERMA SOUTH, INC. (TSI)	19%	4,169,810.00	32,154,958.63		32,154,958.63	7.7114
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	-	16,507,936.55		16,507,936.55	#DIV/0!
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	21%	4,450,583.68	29,172,708.31		29,172,708.31	6.5548
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	29%	6,223,560.00	30,925,632.95		30,925,632.95	4.9691
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	21,597,233.68	142,036,384.61		142,036,384.61	

Breakdown of Generation Charge September 2020

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C)Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	17%	3,698,557.00	10,016,268.60		10,016,268.60	2.7082
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	19%	4,076,090.00	28,193,964.04		28,193,964.04	6.9169
IPP2 - THERMA SOUTH, INC. (TSI)	18%	3,910,297.00	31,379,622.76		31,379,622.76	8.0249
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	20,681.90	16,374,568.32		16,374,568.32	791.7343
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	20%	4,314,376.64	28,177,783.39		28,177,783.39	6.5311
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	27%	5,922,904.00	30,378,613.97		30,378,613.97	5.1290
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	21,942,906.54	144,520,821.08		144,520,821.08	

Breakdown of Generation Charge Month of October 2020

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C)Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	9%	2,159,291.00	5,682,663.07		5,682,663.07	2.6317
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	22%	5,013,786.00	29,298,415.02	-	29,298,415.02	5.8436
IPP2 - THERMA SOUTH, INC. (TSI)	22%	5,033,941.00	32,559,605.22		32,559,605.22	6.4680
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	13,169.91	16,319,730.15		16,319,730.15	1239.1678
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	19%	4,290,253.26	28,671,625.43		28,671,625.43	6.6830
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	28%	6,499,296.00	30,391,672.69		30,391,672.69	4.6761
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	23,009,737.17	142,923,711.58	-	142,923,711.58	

Breakdown of Generation Charge Month of November 2020						
SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	13%	2,789,612.00	7,411,654.40		7,411,654.40	2.6569
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	25%	5,291,758.00	30,172,426.55		30,172,426.55	5.7018
IPP2 - THERMA SOUTH, INC. (TSI)	24%	5,096,509.86	32,845,405.21		32,845,405.21	6.4447
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	13,407.03	16,498,968.01		16,498,968.01	1230.6207
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	10%	2,157,275.87	27,859,484.64		27,859,484.64	12.9142
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	28%	5,884,622.00	28,225,218.57		28,225,218.57	4.7964
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	21,233,184.76	143,013,157.38		143,013,157.38	

Breakdown of Generation Charge Month December 2020

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C)Total Generation Cost for the Month	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	13%	2,758,633.00	7,409,751.37		7,409,751.37	2.6860
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	19%	4,138,109.00	27,699,954.59	-	27,699,954.59	6.6939
IPP2 - THERMA SOUTH, INC. (TSI)	19%	4,116,771.24	31,500,173.88		31,500,173.88	7.6517
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	12,334.37	15,566,535.56		15,566,535.56	1262.0456
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	19%	4,011,048.26	30,864,523.72		30,864,523.72	7.6949
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	30%	6,394,319.00	29,636,612.20		29,636,612.20	4.6348
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	21,431,214.87	142,677,551.32	-	142,677,551.32	