

Breakdown of Generation Charge Month of January 2019						
SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B)Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C)Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	28%	6,040,139.00	16,445,158.63		16,445,158.63	2.7226
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMCP)	32%	6,841,959.00	35,293,481.06	-	35,293,481.06	5.1584
IPP2 - THERMA SOUTH, INC. (TSI)	22%	4,709,143.22	34,849,820.99		34,849,820.99	7.4005
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	23,215.31	16,449,155.55		16,449,155.55	708.5478
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	18%	3,799,092.26	38,492,993.85		38,492,993.85	10.1322
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	0%	-	-		-	
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	21,413,548.79	141,530,610.08	-	141,530,610.08	

Breakdown of Generation Charge Month of February 2019

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	23%	4,205,834.00	12,479,323.35		12,479,323.35	2.9671
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	37%	6,864,021.00	36,923,258.98	-	36,923,258.98	5.3792
IPP2 - THERMA SOUTH, INC. (TSI)	27%	4,936,493.20	36,410,455.02		36,410,455.02	7.3758
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	13,616.94	16,271,204.87		16,271,204.87	1194.9237
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	14%	2,587,794.31	30,628,336.57		30,628,336.57	11.8357
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	0%	-	-		-	
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	18,607,759.45	132,712,578.79	-	132,712,578.79	

Breakdown of Generation Charge

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	20%	3,791,377.00	11,299,226.98		11,299,226.98	2.9802
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	36%	6,766,801.00	35,114,172.19	-	35,114,172.19	5.1892
IPP2 - THERMA SOUTH, INC. (TSI)	26%	4,882,075.00	36,656,441.23		36,656,441.23	7.5084
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	36,781.26	16,405,670.01		16,405,670.01	446.0334
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	17%	3,212,108.68	34,629,323.96		34,629,323.96	10.7809
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	0%	-	-		-	
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	18,689,142.94	134,104,834.37	-	134,104,834.37	

Breakdown of Generation Charge Month of April 2019

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	15%	2,763,505.00	8,167,854.39		8,167,854.39	2.9556
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	40%	7,206,214.00	39,110,811.53	-	39,110,811.53	5.4274
IPP2 - THERMA SOUTH, INC. (TSI)	21%	3,725,120.00	26,133,806.61		26,133,806.61	7.0156
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	53,782.04	16,583,111.29		16,583,111.29	308.3392
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	23%	4,218,440.08	34,008,924.31		34,008,924.31	8.0620
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	0%	-	-		-	
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	17,967,061.12	124,004,508.13	-	124,004,508.13	

Breakdown of Generation Charge Month of May 2019

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	10%	1,986,466.00	5,855,915.01		5,855,915.01	2.9479
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	38%	7,652,760.00	39,048,428.51	-	39,048,428.51	5.1025
IPP2 - THERMA SOUTH, INC. (TSI)	30%	6,059,359.90	38,382,271.39		38,382,271.39	6.3344
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	38,729.99	16,381,006.88		16,381,006.88	422.9541
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	22%	4,546,341.16	35,135,766.56		35,135,766.56	7.7284
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	0%	-	-		-	
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	20,283,657.05	134,803,388.35	-	134,803,388.35	

Breakdown of Generation Charge Month of June 2019

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	5%	1,102,487.00	3,293,058.92		3,293,058.92	2.9869
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	39%	8,465,791.00	42,336,843.69	-	42,336,843.69	5.0009
IPP2 - THERMA SOUTH, INC. (TSI)	31%	6,740,386.81	40,405,891.31		40,405,891.31	5.9946
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	47,953.05	16,631,683.56		16,631,683.56	346.8326
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	24%	5,138,845.65	38,490,921.48		38,490,921.48	7.4902
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	0%	-	-		-	
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	21,495,463.51	141,158,398.96	-	141,158,398.96	

Breakdown of Generation Charge Month of July 2019

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	6%	1,317,734.00	3,937,595.68		3,937,595.68	2.9882
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	44%	9,804,898.00	48,462,539.87	-	48,462,539.87	4.9427
IPP2 - THERMA SOUTH, INC. (TSI)	17%	3,714,280.50	22,745,426.16		22,745,426.16	6.1238
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	2%	338,826.26	19,172,302.97		19,172,302.97	56.5845
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	24%	5,439,668.87	38,985,188.67		38,985,188.67	7.1668
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	8%	1,818,759.79	4,546,899.48		4,546,899.48	2.5000
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	22,434,167.42	137,849,952.83	-	137,849,952.83	

Breakdown of Generation Charge Month of August 2019

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	11%	2,359,237.00	6,393,819.21		6,393,819.21	2.7101
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	43%	9,038,995.00	45,301,381.53	-	45,301,381.53	5.0118
IPP2 - THERMA SOUTH, INC. (TSI)	14%	2,901,144.00	18,609,569.61		18,609,569.61	6.4146
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	1%	177,290.17	17,838,327.21		17,838,327.21	100.6166
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	29%	6,113,936.43	38,422,701.88		38,422,701.88	6.2844
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	2%	373,406.32	933,515.79		933,515.79	2.5000
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	20,964,008.92	127,499,315.23	-	127,499,315.23	

Breakdown of Generation Charge Month of September 2019

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	12%	2,618,645.00	7,097,360.97		7,097,360.97	2.7103
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	33%	7,025,161.00	35,767,700.31	-	35,767,700.31	5.0914
IPP2 - THERMA SOUTH, INC. (TSI)	16%	3,503,281.31	21,763,130.61		21,763,130.61	6.2122
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	90,393.26	16,979,771.30		16,979,771.30	187.8433
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	21%	4,453,513.57	34,523,719.00		34,523,719.00	7.7520
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	17%	3,700,969.69	14,021,990.15		14,021,990.15	3.7887
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	21,391,963.83	130,153,672.34	-	130,153,672.34	

Breakdown of Generation Charge Month of October 2019

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	19%	4,096,469.00	10,906,767.67		10,906,767.67	2.6625
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	29%	6,452,022.00	34,731,587.74	-	34,731,587.74	5.3831
IPP2 - THERMA SOUTH, INC. (TSI)	16%	3,449,000.64	21,450,542.96		21,450,542.96	6.2194
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	1%	267,563.92	18,683,562.38		18,683,562.38	69.8284
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	8%	1,881,087.82	28,087,874.84		28,087,874.84	14.9317
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	27%	5,994,651.13	22,766,344.02		22,766,344.02	3.7978
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	22,140,794.51	136,626,679.61	-	136,626,679.61	

Breakdown of Generation Charge Month of November 2019

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	14%	3,064,941.00	8,106,821.09		8,106,821.09	2.6450
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	32%	6,971,390.00	35,653,136.50	-	35,653,136.50	5.1142
IPP2 - THERMA SOUTH, INC. (TSI)	12%	2,545,282.52	15,869,491.83		15,869,491.83	6.2349
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	1%	254,036.19	18,331,760.41		18,331,760.41	72.1620
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	16%	3,447,300.27	32,361,562.11		32,361,562.11	9.3875
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	25%	5,570,292.14	20,712,841.95		20,712,841.95	3.7184
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	21,853,242.12	131,035,613.89	-	131,035,613.89	

Breakdown of Generation Charge

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B)Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C)Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	12%	2,590,606.00	6,970,655.49		6,970,655.49	2.6907
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	32%	7,028,405.00	35,807,295.05	-	35,807,295.05	5.0947
IPP2 - THERMA SOUTH, INC. (TSI)	15%	3,313,421.93	20,387,624.09		20,387,624.09	6.1530
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	51,458.69	16,224,396.19		16,224,396.19	315.2897
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	16%	3,442,140.53	32,608,235.61		32,608,235.61	9.4732
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	25%	5,415,160.67	20,513,134.76		20,513,134.76	3.7881
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	21,841,192.82	132,511,341.19	-	132,511,341.19	