

Breakdown of Generation Charge Month of January 2021

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B)Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C)Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	11%	2,399,719.00	6,355,608.67		6,355,608.67	2.6485
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	22%	4,706,107.00	28,316,004.34	-	28,316,004.34	6.0169
IPP2 - THERMA SOUTH, INC. (TSI)	18%	3,746,122.70	26,222,094.41		26,222,094.41	6.9998
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	47,200.30	15,839,109.37		15,839,109.37	335.5722
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	20%	4,123,702.58	32,995,914.79		32,995,914.79	8.0015
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	29%	6,011,749.00	28,113,204.62		28,113,204.62	4.6764
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	21,034,600.58	137,841,936.20	-	137,841,936.20	

Breakdown of Generation Charge Month of February 2021

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	4%	751,331.00	2,185,102.69		2,185,102.69	2.9083
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	21%	3,890,301.00	26,515,368.76	-	26,515,368.76	6.8158
IPP2 - THERMA SOUTH, INC. (TSI)	17%	3,282,913.87	26,071,488.59		26,071,488.59	7.9416
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	11,411.90	15,843,495.46		15,843,495.46	1388.3317
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	17%	3,289,585.01	29,005,741.61		29,005,741.61	8.8174
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	41%	7,671,196.00	41,853,681.88		41,853,681.88	5.4560
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	18,896,738.78	141,474,878.99	-	141,474,878.99	

Breakdown of Generation Charge Month of March 2021

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	6%	1,290,528.00	3,774,647.23		3,774,647.23	2.9249
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	21%	4,433,915.00	27,744,704.00	-	27,744,704.00	6.2574
IPP2 - THERMA SOUTH, INC. (TSI)	17%	3,709,291.14	32,389,794.55		32,389,794.55	8.7321
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	10,215.95	16,306,036.42		16,306,036.42	1596.1351
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	16%	3,459,083.02	30,372,359.41		30,372,359.41	8.7805
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	39%	8,325,335.00	44,061,079.16		44,061,079.16	5.2924
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	21,228,368.11	154,648,620.77	-	154,648,620.77	

Breakdown of Generation Charge Month of April 2021

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B)Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C)Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	7%	1,312,517.00	3,858,008.85		3,858,008.85	2.9394
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	26%	5,062,096.00	29,409,735.93	-	29,409,735.93	5.8098
IPP2 - THERMA SOUTH, INC. (TSI)	19%	3,655,758.06	30,422,972.53		30,422,972.53	8.3219
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	12,436.89	16,332,279.13		16,332,279.13	1313.2125
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	19%	3,754,773.57	32,223,354.99		32,223,354.99	8.5820
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	30%	5,811,178.00	28,807,048.89		28,807,048.89	4.9572
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	19,608,759.52	141,053,400.32	-	141,053,400.32	

Breakdown of Generation Charge Month of May 2021

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	6%	1,408,400.00	4,152,146.06		4,152,146.06	2.9481
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	27%	5,912,899.00	32,218,323.82	-	32,218,323.82	5.4488
IPP2 - THERMA SOUTH, INC. (TSI)	13%	2,924,633.54	23,143,629.19		23,143,629.19	7.9133
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	39,488.31	16,605,441.82		16,605,441.82	420.5154
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	21%	4,625,550.79	40,622,422.99		40,622,422.99	8.7822
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	33%	7,258,722.52	36,501,894.58		36,501,894.58	5.0287
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	22,169,694.16	153,243,858.46	-	153,243,858.46	

Breakdown of Generation Charge Month of June 2021

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	6%	1,246,714.00	3,677,534.62		3,677,534.62	2.9498
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	28%	6,288,340.00	33,136,106.81	-	33,136,106.81	5.2695
IPP2 - THERMA SOUTH, INC. (TSI)	14%	3,237,621.36	22,836,661.83		22,836,661.83	7.0535
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	51,059.40	16,736,573.92		16,736,573.92	327.7863
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	19%	4,328,000.14	34,979,425.18		34,979,425.18	8.0821
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	32%	7,183,565.19	37,402,140.31		37,402,140.31	5.2066
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	22,335,300.09	148,768,442.67	-	148,768,442.67	

Breakdown of Generation Charge Month of July 2021

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	4%	875,532.00	2,558,251.70		2,558,251.70	2.9219
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	28%	6,561,092.00	35,418,448.20	-	35,418,448.20	5.3983
IPP2 - THERMA SOUTH, INC. (TSI)	15%	3,486,462.54	25,892,379.90		25,892,379.90	7.4265
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	-	16,279,489.71		16,279,489.71	0.0000
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	19%	4,425,071.97	36,334,612.78		36,334,612.78	8.2111
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	34%	8,039,672.46	42,684,197.60		42,684,197.60	5.3092
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	23,387,830.97	159,167,379.89	-	159,167,379.89	

Breakdown of Generation Charge Month of August 2021

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	4%	939,487.00	2,540,966.77		2,540,966.77	2.7046
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	28%	6,304,844.00	36,071,837.93	-	36,071,837.93	5.7213
IPP2 - THERMA SOUTH, INC. (TSI)	19%	4,311,170.22	36,985,237.07		36,985,237.07	8.5789
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	16,506.92	15,732,654.16		15,732,654.16	953.0945
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	11%	2,434,542.46	30,594,593.77		30,594,593.77	12.5669
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	37%	8,345,727.29	48,742,504.51		48,742,504.51	5.8404
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	22,352,277.89	170,667,794.21	-	170,667,794.21	

Breakdown of Generation Charge Month of September 2021

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B)Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C)Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	5%	1,121,038.00	3,000,249.05		3,000,249.05	2.6763
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	27%	6,531,803.00	38,304,040.09	-	38,304,040.09	5.8642
IPP2 - THERMA SOUTH, INC. (TSI)	19%	4,573,380.86	37,821,749.93		37,821,749.93	8.2700
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	-	16,911,892.72		16,911,892.72	#DIV/0!
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	11%	2,663,528.74	32,353,325.02		32,353,325.02	12.1468
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	38%	9,127,776.41	55,861,774.13		55,861,774.13	6.1200
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	24,017,527.01	184,253,030.94	-	184,253,030.94	

Breakdown of Generation Charge Month of October 2021

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	6%	1,336,317.00	3,455,898.72		3,455,898.72	2.5861
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	26%	6,080,256.00	39,792,589.57	-	39,792,589.57	6.5446
IPP2 - THERMA SOUTH, INC. (TSI)	15%	3,549,860.62	38,018,838.63		38,018,838.63	10.7100
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	-	16,451,403.08		16,451,403.08	#DIV/0!
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	15%	3,453,643.75	37,291,644.06		37,291,644.06	10.7978
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	37%	8,595,434.22	57,454,837.89		57,454,837.89	6.6843
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	23,015,511.59	192,465,211.95	-	192,465,211.95	

Breakdown of Generation Charge Month of November 2021

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	9%	2,076,395.00	5,127,939.02		5,127,939.02	2.4696
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	24%	5,575,317.00	41,417,317.34	-	41,417,317.34	7.4287
IPP2 - THERMA SOUTH, INC. (TSI)	14%	3,152,937.75	33,820,753.32		33,820,753.32	10.7267
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	-	16,439,174.99		16,439,174.99	#DIV/0!
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	13%	3,024,680.44	39,285,882.45		39,285,882.45	12.9884
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	40%	9,069,862.21	58,078,426.69		58,078,426.69	6.4035
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	22,899,192.40	194,169,493.81	-	194,169,493.81	

Breakdown of Generation Charge Month of December 2021

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (Php)	(C) Other Cost Adjustment (DAA, NSS and Other Billing Adjustments)(Php)	(D= B + C) Total Generation Cost for the Month (Php)	(D/A) Average Generation Cost (Php/kWh)
NPC-PSALM	12%	2,777,389.00	7,307,399.89		7,307,399.89	2.6310
BILATERAL CONTRACTS w/ IPPs						
IPP1 - SAN MIGUEL CONSOLIDATED POWER CORPORATION (SMC)	25%	5,837,963.00	43,367,649.19	-	43,367,649.19	7.4286
IPP2 - THERMA SOUTH, INC. (TSI)	13%	2,948,512.44	39,718,973.74		39,718,973.74	13.4709
IPP3 - PEAKPOWER SAN FRANCISCO, INC. (PSFI)	0%	-	16,457,087.36		16,457,087.36	#DIV/0!
IPP4 - SARANGANI ENERGY CORPORATION (SEC)	13%	2,976,161.63	43,078,931.60		43,078,931.60	14.4747
IPP5 - GNPOWER KAUSWAGAN LTD. CO. (GNPK)	38%	8,837,257.85	47,770,441.56		47,770,441.56	5.4056
WESM	0%				-	
SELF-GENERATION	0%				-	
SALE FOR RESALE	0%				-	
OTHERS	0%				-	
TOTAL	100%	23,377,283.92	197,700,483.34	-	197,700,483.34	